

Meade County RECC

P.S.C. KY. NO. 44

CANCELLING P.S.C. KY. NO. 43

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

Rates, Terms and Conditions for Furnishing Electric Service

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

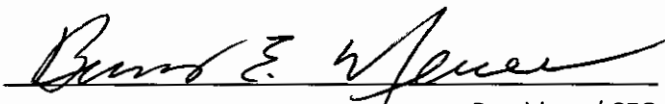
Public Service Commission

Of Kentucky

Issued: May 14, 2014

Effective: February 1, 2014

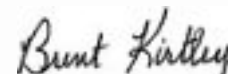
Issued By: Meade County Rural Electric Cooperative Corporation

By: 
President / CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Meade County Rural Electric Cooperative Corporation

Original

PSC No. 1
Sheet No. 1

Cancelling

Original

PSC No. 44
Sheet No. 1

Schedule 1	CLASSIFICATION OF SERVICE	
		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No KWH usage		
Daily Energy charge per KWH		\$0.686 (l)
State, Federal and local tax will be added to above rate where applicable.		\$0.097665 (l)
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.686 per day		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

DATE OF ISSUE September 16, 2020

DATE EFFECTIVE September 23, 2020

ISSUED BY Martin W. Littell

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2020-00131 DATED 09/16/2020

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE
9/23/2020
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Meade County Rural Electric Cooperative Corporation

Original

PSC No. 1
Sheet No. 2

Cancelling

Original

PSC No. 31
Sheet No. 2

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes. In such cases if a separate circuit is provided at no cost to the Distributor. For the portion of the dwelling so used, the residential rate will be applied to the balance of the Power requirements and the commercial rate will be applied to the portion of the dwelling used For commercial purposes. If a separate circuit is not provided, the entire power requirements of The premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H. P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>	<p>(T)</p> <p>(T)</p> <p>(T)</p> <p>(T)</p>	

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9/23/2020
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City

Meade County Rural Electric Cooperative Corporation

Original

PSC No. 1
Sheet No. 3

Cancelling

Original

PSC No. 31
Sheet No. 3

Schedule 1 - continued

CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

RATE PER
UNIT

Commercial Farm Use:

1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and other living quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.

2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.

3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.

4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.

(T)

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/23/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Meade County Rural Electric Cooperative Corporation

First Revised

PSC No. 1
Sheet No. 4

Cancelling

Original

PSC No. 1
Sheet No. 4

Schedule 1 - continued	CLASSIFICATION OF SERVICE
	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches <p style="text-align: center;">Addendum – Underground Service</p> <p>The Cooperative will install underground distribution lines to an applicant under the following conditions:</p> <p><i>The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".</i></p> <p><u>Single-phase</u></p> <p><u>Underground Secondary (120/240 Volts)</u> Per the Cooperative's specifications, the applicant is to trench, furnish and install 2 ½" conduit from the source point (pole or vault) to the meter, install the secondary UG triplex cable, backfill the trenches, and terminate the cable at the meter base. The Cooperative will sell the applicant the 4/0 AWG UG cable for its cost minus the cost of the normally supplied overhead triplex cable. The Cooperative will supply and install the 2 ½" conduit located up and on the supply pole.</p> <p><u>Underground Primary (7200 Volts)</u> Per the Cooperative's specifications, the applicant will trench, furnish, and install 2 ½" conduit from the source point (pole or vault) to the vault(s), install the Cooperative supplied vault(s), grounds, and marker tape, and backfill the trenches. The Cooperative will install and furnish the primary cable and transformer and will make all connections.</p>	(T)

DATE OF ISSUE February 24, 2021

DATE EFFECTIVE March 29, 2021

ISSUED BY Martin W. Fittrel

TITLE President/CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE
3/29/2021
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Meade County Rural Electric Cooperative Corporation

First Revised

PSC No. 1
Sheet No. 5

Cancelling

Original

PSC No. 1
Sheet No. 5

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Three-phase</u></p> <p><u>Underground Secondary (120-480 Volts)</u> Per the Cooperative's specifications, the applicant will supply and install all secondary conduit and cabling from the source point (pole or pad) to the load. Three-phase UG secondaries are not allowed on primary poles but applicant supplied and installed steel riser poles will be required.</p> <p><u>Underground Primary (7200/12,470 volts)</u> Per the Cooperatives specifications, the applicant will trench, furnish, and install the conduit from the source point (pole or vault), install the vault(s) and grounds, install the Cooperative supplied marker tape, construct the formed concrete transformer pad, and backfill the trenches. The Cooperative will install and terminate the cabling.</p> <p>Larger 3-phase UG primary installations (>112.5 KVA) will be evaluated on a case-by-case basis whereas the Cooperative may waive or reduce the fee due to the accelerated costs associated with larger 3-phase overhead services.</p>		(T)

DATE OF ISSUE February 24, 2021

DATE EFFECTIVE March 29, 2021

ISSUED BY Martin W. Little

TITLE President/CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE
3/29/2021
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City

Meade County Rural Electric Cooperative Corporation

First Revised

PSC No. 1
Sheet No. 6

Cancelling

Original

PSC No. 1
Sheet No. 6

Schedule 1 - continued		CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches				
EXHIBIT A				
<u>AVERAGE UNDERGROUND COST DIFFERENTIAL</u>				
	Three Phase	Single Phase		
Average cost per foot of underground service	\$35.86	\$18.70		(I) (I)
Average cost per foot of overhead service	\$19.42	\$13.87		(I) (I)
Average cost differential per foot of service	\$16.44	\$4.83		(I) (R) (D)

DATE OF ISSUE February 24, 2021

DATE EFFECTIVE March 29, 2021

ISSUED BY Martin W. Littal

TITLE President/CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE
3/29/2021
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 44
 Sheet No. 7
 (Revised)
 Canceling P.S.C. No. 43
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2 CLASSIFICATION OF SERVICE

Commercial Rate	RATE PER UNIT												
<u>Applicable:</u> Entire Territory Served.													
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.													
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.													
<u>Rates:</u> Customer charge - No KWH usage													
<u>Daily</u>	\$0.816												
Energy charge per KWH	0.104294												
State, Federal and local tax will be added to above rate where applicable.													
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.816 per day.													
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table style="margin-left: 40px; border: none;"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23
Fuel Adjustment	Schedule 18												
Environment Surcharge	Schedule 19												
Unwind Surcredit Adjustment	Schedule 20												
Rebate Adjustment	Schedule 21												
Member Rate Stability Mechanism	Schedule 22												
Rural Economic Reserve Clause	Schedule 23												
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.													

DATE OF ISSUE May 14, 2014
 Month/Date/Year
 DATE EFFECTIVE February 1, 2014
 Month/Date/Year
 ISSUED BY *Brent E. Meurer*
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____
P.S.C. No. 31
(Original) Sheet No. 8
(Revised) _____

Canceling P.S.C. No. 30
(Original) Sheet No. 8
(Revised) _____

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Commercial Rate</p> <p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <ol style="list-style-type: none"> The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.) All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.) Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection. 		

DATE OF ISSUE November 6, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 44
 _____ (Original) Sheet No. 9
 _____ (Revised)
 _____ Canceling P.S.C. No. 43
 _____ (Original) Sheet No. 9
 _____ (Revised)

Schedule 3 CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA and greater - 3 Phase Service	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Daily 0 – 100 KVA \$1.786</p> <p>Daily 101 – 1,000 KVA \$3.118</p> <p>Daily Over 1,000 KVA \$4.450</p> <p>Energy charge – per kWh \$0.065794</p> <p>Demand charge – per KW of billing demand per month \$11.00</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

DATE OF ISSUE May 14, 2014

 Month/Date/Year
 DATE EFFECTIVE February 1, 2014

 Month/Date/Year
 ISSUED BY Brent E. DeRouen

 (Signature of Officer)
 TITLE President / CEO

 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 10

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 10

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 - continued

CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA and greater - 3 Phase Service

RATE PER UNIT

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Schedule 18
- Environment Surcharge Schedule 19
- Unwind Surcredit Adjustment Schedule 20
- Rebate Adjustment Schedule 21
- Member Rate Stability Mechanism Schedule 22
- Rural Economic Reserve Clause Schedule 23

Minimum Charges:

The minimum charge shall be the highest one of the following charges as determined for the consumer in question:

1. The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer - 0 - 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity.
2. The minimum monthly charge specified in the contract for service.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

DATE OF ISSUE November 6, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 11

(Revised)

Cancelling P.S.C. No. 40

(Original) Sheet No. 11

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 - continued

CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA and greater - 3 Phase Service

RATE PER UNIT

Metering:

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

Special Rules and Conditions:

1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.
2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.
5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

DATE OF ISSUE November 6, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 44
 _____ (Original) Sheet No. 12
 _____ (Revised)

_____ Cancelling P.S.C. No. 43
 _____ (Original) Sheet No. 12
 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Daily \$2.641</p> <p>Energy charge – per kWh \$0.065794</p> <p>Demand charge – per kW of billing demand per month \$11.00 State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

DATE OF ISSUE May 14, 2014

 Month/Date/Year

DATE EFFECTIVE February 1, 2014

 Month/Date/Year

ISSUED BY *Brent E. Derouen*

 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00213 DATED 04/25/14

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____

P.S.C. No. 41

(Original) Sheet No. 13

(Revised) _____

Canceling P.S.C. No. 40

(Original) Sheet No. 13

(Revised) _____

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The daily rate multiplied by the number days in the month. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23		
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE November 6, 2013
Month/Date/Year

DATE EFFECTIVE October 29, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____
P.S.C. No. 38
(Original) Sheet No. 14
(Revised)

Cancelling P.S.C. No. 37
(Original) Sheet No. 14
(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE November 6, 2013
Month/Date/Year

DATE EFFECTIVE October 29, 2103
Month/Date/Year

ISSUED BY *Gary W. Stever*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 18

Canceling P.S.C. No. 43

(Original) Sheet No. 18

(Revised)

Schedule 4 CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD) RATE PER UNIT

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller | \$805.93

If Customer provides transformer equipment and conductor | \$142.23

Energy charges – per kWh

First 300 kWh per kW of billing demand | \$0.060553

All remaining kWh | \$0.052130

Demand charge – per kW of billing demand per month | \$10.50

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than

ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power

DATE OF ISSUE May 14, 2014

Month/Date/Year

DATE EFFECTIVE February 1, 2014

Month/Date/Year

ISSUED BY Brent E. Hester
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 19

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 19

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 4 continued

CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD)

RATE PER UNIT

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Schedule 18
- Environment Surcharge Schedule 19
- Unwind Surcredit Adjustment Schedule 20
- Rebate Adjustment Schedule 21
- Member Rate Stability Mechanism Schedule 22
- Rural Economic Reserve Clause Schedule 23

Minimum Monthly Charges:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The monthly charge specified in this schedule.
2. The minimum monthly charge specified in the contract for service.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

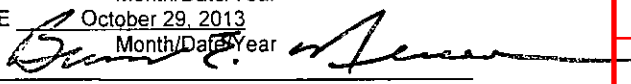
DATE OF ISSUE November 19, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY



(Signature of Officer)

TITLE

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	20
	(Revised)	
	Cancelling	P.S.C. No. 40
	(Original) Sheet No.	20
	(Revised)	

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE October 29, 2013
Month/Date/Year

ISSUED BY *Ben E. Jensen*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 43
 (Original) Sheet No. 21
 (Revised)
 Canceling P.S.C. No. 42
 (Original) Sheet No. 21
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT																								
<p>Outdoor Lighting Service - Individual Consumers</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u></p> <table border="0"> <tr> <td>175 Watt unmetered, per month</td> <td> </td> <td>\$ 10.93</td> </tr> <tr> <td>175 Watt metered, per month</td> <td> </td> <td>\$ 4.77</td> </tr> <tr> <td>400 Watt unmetered, per month</td> <td> </td> <td>\$ 16.42</td> </tr> <tr> <td>400 Watt metered, per month</td> <td> </td> <td>\$ 4.77</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>	175 Watt unmetered, per month		\$ 10.93	175 Watt metered, per month		\$ 4.77	400 Watt unmetered, per month		\$ 16.42	400 Watt metered, per month		\$ 4.77	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23		
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DATE OF ISSUE May 14, 2014
 Month/Date/Year
 DATE EFFECTIVE February 1, 2014
 Month/Date/Year
 ISSUED BY Brent Kirtley
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
 PUBLIC SERVICE COMMISSION**
**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
2/1/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served		
	Community, Town or City	P.S.C. No.	<u>43</u>
	(Original)	Sheet No.	<u>22</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>42</u>
	(Original)	Sheet No.	<u>22</u>
	(Revised)		

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.56 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		1

DATE OF ISSUE May 14, 2014
Month/Date/Year

DATE EFFECTIVE February 1, 2014
Month/Date/Year

ISSUED BY *Brent E. Meyer*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	<u>31</u>
	Sheet No.	<u>23</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>30</u>
	Sheet No.	<u>23</u>
	(Original)	
	(Revised)	

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE October 29, 2013
Month/Date/Year

ISSUED BY *Brent E. Jensen*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 44
 (Original) Sheet No. 24
 (Revised)
 _____ Canceling P.S.C. No. 43
 (Original) Sheet No. 24
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6	CLASSIFICATION OF SERVICE																		
<p>Street Lighting - Community, Municipalities, Towns</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.</p> <p><u>Rates:</u></p> <table border="0"> <tr> <td>175 Watt, per month</td> <td> </td> <td>\$9.98</td> </tr> <tr> <td>400 Watt, per month</td> <td> </td> <td>\$15.72</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>	175 Watt, per month		\$9.98	400 Watt, per month		\$15.72	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<p>RATE PER UNIT</p>
175 Watt, per month		\$9.98																	
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DATE OF ISSUE May 14, 2014
 Month/Date/Year
 DATE EFFECTIVE February 1, 2014
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE
2/1/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

_____ (Original) P.S.C. No. 31
 _____ (Revised) Sheet No. 25

Canceling P.S.C. No. 30
 _____ (Original) Sheet No. 25
 _____ (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.</p>		

DATE OF ISSUE November 19, 2013
 Month/Date/Year

DATE EFFECTIVE October 29, 2013
 Month/Date/Year

ISSUED BY *Brent E. Meenan*
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 31

(Original) Sheet No. 26

(Revised)

Canceling P.S.C. No. 30

(Original) Sheet No. 26

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 6 - continued

CLASSIFICATION OF SERVICE

Street Lighting - Community, Municipalities, Towns

RATE PER UNIT

6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.

8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasi public agency for the lighting of public ways and streets.

9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.

10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.

11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

DATE OF ISSUE November 19, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY *Grant E. Meador*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 P.S.C. No. 39
 Sheet No. 27
 (Revised)
 _____ Canceling P.S.C. No. 38
 Sheet No. 21
 (Revised)

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.		
Availability of Service: To all qualified CATV operators having the right to receive service.		
Rental Charge: The yearly rental charges shall be as follows:		
Two-party pole attachment		\$9.30
Three-party pole attachment		\$5.89
Two-party anchor attachment		\$7.97
Three-party anchor attachment		\$5.26
Two-party grounding attachment		\$0.26
Three-party grounding attachment		\$0.16
Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.		
Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.		
Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful		

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent Kirtley Rates are subject to
 change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____
P.S.C. No. 30
(Original) Sheet No. 28
(Revised)

Canceling P.S.C. No. 29
(Original) Sheet No. 22
(Revised)

Schedule 7 – continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

**RATE PER
UNIT**

Requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

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TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served

Community, Town or City P.S.C. No. 30

(Original) Sheet No. 29

(Revised)

Canceling P.S.C. No. 29

(Original) Sheet No. 23

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p> <p><u>Easements and Rights-of-Way:</u> The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.</p> <p><u>Maintenance of Poles, Attachments and Operation:</u></p> <p>A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.</p> <p>B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.</p> <p>C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new Installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such Inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, Obligation or liability assumed under the tariff.</p> <p>D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.</p>		

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

	Community, Town or City	P.S.C. No.	30
_____	(Original)	Sheet No.	30
	(Revised)		
	Canceling	P.S.C. No.	29
_____	(Original)	Sheet No.	24
	(Revised)		

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.		
<p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>Inspections:</u></p> <p>A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>Insurance or Bond:</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p>		

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

**EFFECTIVE
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to
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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

	Community, Town or City	P.S.C. No.	<u>30</u>
_____	(Original)	Sheet No.	<u>31</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>29</u>
_____	(Original)	Sheet No.	<u>25</u>
	(Revised)		

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky</p> <p>2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.</p> <p>Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p> <p>“The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation.”</p> <p><u>Change of Use Provision:</u></p> <p>When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.</p>		

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

For Entire Territory Served
Community, Town or City _____
P.S.C. No. 30
(Original) Sheet No. 32
(Revised) _____

Canceling P.S.C. No. 29
(Original) Sheet No. 26
(Revised) _____

Schedule 7	CLASSIFICATION OF SERVICE				
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Cable Television Attachment Tariff	RATE PER UNIT
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Abandonment:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be

DATE OF ISSUE August 21, 2013
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DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund

(Signature of Officer)

TITLE President / CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	30
	(Original) Sheet No.	33
	(Revised)	
	Canceling	P.S.C. No. 29
	(Original) Sheet No.	27
	(Revised)	

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.</p> <p><u>Use of Anchors:</u> The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>Discontinuance of Service:</u> The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p>		

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

	(Original)	PSC No.	<u>37</u>
<u>1st</u>	(Revised)	Sheet No.	<u>34</u>
	Canceling	P.S.C. No.	<u>36</u>
	(Original)	Sheet No.	<u>30</u>
<u>1st</u>	(Revised)		

Schedule 7 – continued	CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff		RATE PER UNIT

1. Equation – Annual Charge – Three-User Anchor Attachment

 Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3

 Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46

EXHIBIT B
DEVELOPMENT OF ANNUAL CARRYING CHARGE

Fixed Charges on Investment from PSC Annual Report (12/31/2005)

1. Operation and Maintenance Expense		
Line No. 53, Page 14		\$4,054,924
2. Consumer Accounts Expense		
Line No. 8, Page 15		1,196,971
3. Customer Service and Informational Expense		
Line No. 14, Page 15		193,427
4. Administrative and General Expense		
Line No. 35, Page 15		1,104,334
5. Depreciation Expense		
Line No. 28, Page 13		2,318,515
6. Taxes Other than Income Taxes		
Line No. 30, Page 13		25,105
Subtotal		<u>8,893,276</u>
Divided by Line 2, Page 1		<u>72,146,737</u>
		12.33%

*Ground wires are not included with the poles at Meade County R.E.C.C.

DATE OF ISSUE August 21, 2013
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 TITLE President / CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	FOR	Entire territory served
		Community, Town or City
		P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>35</u>
1st	(Revised)	
		Canceling P.S.C. No. <u>36</u>
	(Original)	Sheet No. <u>31</u>
1st	(Revised)	

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		RATE PER UNIT
1. "Cost of Money"		
Rate of Return on Investment		
Allowed in last General		
Rate Increase, Case No. 2006-00500		
Effective 12-24-2007		6.63%
Distribution plant, page 4	66,759,995	
Accumulated depreciation, page 5	14,810,422	
Reserve Ratio		22.18%
Rate of return times one minus reserve ratio		5.16%
Annual Carrying Charge		17.49%

Note – All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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TITLE President / CEO
President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>43</u>
_____	(Original)	Sheet No.	<u>36</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>42</u>
_____	(Original)	Sheet No.	<u>36</u>
	(Revised)		

Schedule 8	CLASSIFICATION OF SERVICE	
Small Power Production and Co-Generation 100 KW or Less		RATE PER UNIT
<u>Applicable:</u> Entire territory served.		
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.		
<u>Rate:</u> Base payment of \$0.0450 per KWH plus current fuel adjustment.		

DATE OF ISSUE May 14, 2014
Month/Date/Year

DATE EFFECTIVE February 1, 2014
Month/Date/Year

ISSUED BY *Brent E. Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

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2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 37

(Revised)

Canceling P.S.C. No. 37

(Original) Sheet No. 33

(Revised)

Schedule 9

CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:

**RATE PER
UNIT**

AVAILABLE

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:

a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

b. Applicability of Service:

Applicable to any small power production or cogeneration “qualifying facility” with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

c. Terms and Conditions:

- (1) The cogeneration or small power production facility must have a total design capacity over 100 kW.
- (2) All power from a QF purchased under this tariff will be sold to Big Rivers.

DATE OF ISSUE August 21, 2013
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DATE EFFECTIVE August 20, 2013
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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

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8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

For Entire Territory Served
Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 38

(Revised)

Canceling P.S.C. No. 37

Original (Original) Sheet No. 33A

(Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:</u>		
<p>(3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.</p> <p>(4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.</p> <p>(5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.</p> <p>(6) QF shall reimburse Big Rivers and the Member Cooperative for</p> <p style="padding-left: 40px;">QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.</p> <p>d. <u>Definitions:</u></p> <p>(1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.</p>		

DATE OF ISSUE August 21, 2013
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DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Burt Kirtley Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Burt Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 39

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(Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:		RATE PER UNIT
<p>(2) Member Cooperatives – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.</p> <p>(3) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.</p> <p>(4) Inter Utility Market – “Inter Utility Market” means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson’s Station Two.</p> <p>e. <u>Rates for Purchases from QFs:</u></p> <p>(1) <u>Capacity Purchase Rates:</u></p> <p>As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers’ actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system</p>		

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ISSUED BY Brent Kirtley Rates are subject to
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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

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Schedule 9 - continued

CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

**RATE PER
UNIT**

demand and Big Rivers' need for capacity in that hour to adequately serve the load.

Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

(2) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

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ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire territory served
Community, Town or City

P.S.C. No. 41

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(Revised)

Schedule 9 - continued

CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

**RATE PER
UNIT**

g. System Emergencies:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.

h. Interconnections:

Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

i. Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

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Month/Date/Year

ISSUED BY Brent Kirtley
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

Rates are subject to change and refund at the conclusion of Case No. 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	43
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	(Original) Sheet No.	42
	(Revised)	

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1)	Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.	
(2)	QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.	
(3)	QF Member – “QF Member” means a member of a Member Cooperative with a QF.	
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A.	<u>Wholesale Power Cost:</u>	
	An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.	

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ISSUED BY *Grant E. Anderson*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
10/29/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>43</u>
	(Original) Sheet No.	<u>43</u>
	(Revised)	
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	(Original) Sheet No.	<u>43</u>
	(Revised)	

Schedule 10 –continued		CLASSIFICATION OF SERVICE
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		RATE PER UNIT
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>		

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ISSUED BY *Dean E. Jensen*
(Signature of Officer)

TITLE President / CEO

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COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	43
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	(Revised)	
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_____	(Original)	Sheet No. 44
	(Revised)	

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member’s load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers’ standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <p>(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.</p> <p>(2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.</p> <p>(3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.</p> <p>(4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.</p> <p>(5) QF Member – “QF Member” means a member of a Member Cooperative with a QF.</p> <p>(6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.</p>		

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Month/Date/Year

ISSUED BY *Grant E. Hester*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

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(Original) Sheet No. 45

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>d. <u>Conditions of Service:</u></p> <p>To receive service hereunder, the Member Cooperative must:</p> <p>(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:</p> <ul style="list-style-type: none"> (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and 		

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DATE EFFECTIVE October 29, 2013
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ISSUED BY *Ben E. Hester*
(Signature of Officer)

TITLE President / CEO

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COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Ben Hester

EFFECTIVE
10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.</p> <p>e. <u>For each QF Member, the Member Cooperative will be billed monthly for:</u></p> <p>(1) Supplementary Service (capacity and energy).</p> <p>(2) Unscheduled Back-up Service, if any (capacity charge only).</p> <p>(3) Maintenance Service (capacity and energy), if any.</p> <p>(4) Excess Demand, if any.</p> <p>(5) Additional charges, if any.</p> <p>f. <u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u></p> <p>(1) Supplementary Service:</p> <p>Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up</p>		

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ISSUED BY _____

(Signature of Officer)

TITLE _____

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire territory served

Community, Town or City

P.S.C. No. 43

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Schedule 10 –continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)

**RATE PER
UNIT**

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

(2) **Unscheduled Back-up Service:**

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

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Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

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(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>		

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ISSUED BY *Ben C. [Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Ben C. Kirtley</i>
EFFECTIVE 10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

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P.S.C. No. 44

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(Original) Sheet No. 49

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over 100 KW)		RATE PER UNIT
(Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$3.22 per kW of Scheduled Maintenance Demand per week, plus (2) \$0.0450 per kWh of Maintenance Energy; or 		

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DATE EFFECTIVE February 1, 2014

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ISSUED BY *Barry E. Jensen*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 44

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(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$3.22 per kW of Scheduled Maintenance Demand per week, plus	(1)
	According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:	
(i)	One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or	
(ii)	If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

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ISSUED BY Brent E. Kirtley
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 44

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(Original) Sheet No. 51

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		(T)
<p>charges for Excess Demand shall be based on the greater of: a) the applicable demand charge in Big Rivers' Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u> Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p>		

DATE OF ISSUE May 14, 2014

Month/Date/Year

DATE EFFECTIVE February 1, 2014

Month/Date/Year

ISSUED BY Brent E. Kirtley
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 52

(Revised)

Cancelling P.S.C. No. 42

(Original) Sheet No. 52

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	RATE PER UNIT
<p>prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.</p> <p>h. <u>System Emergencies:</u></p> <p>During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.</p> <p>i. <u>Loss Compensation:</u></p> <p>Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.</p>		

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE October 29, 2013
Month/Date/Year

ISSUED BY *Beant E. Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Beant Kirtley</i>
EFFECTIVE 10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 41
 (Original) Sheet No. 53
 (Revised)
 _____ Canceling P.S.C. No. 38
 (Original) Sheet No. 35
 (Revised)

Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use		

DATE OF ISSUE August 21, 2013
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 Month/Date/Year
 ISSUED BY Brent Kirtley Rates are subject to change and refund
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**
**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2013-00033

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 41
 (Original) Sheet No. 54
 (Revised)
 _____ Cancelling P.S.C. No. 29
 (Original) Sheet No. 36
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p style="text-align: center;">MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER</p> <p>a. <u>Availability</u></p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. <u>Conditions of Service</u></p> <ol style="list-style-type: none"> 1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider. 2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment. 3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification. 		

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 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original) Sheet No.	<u>55</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>29</u>
	(Original) Sheet No.	<u>37</u>
	(Revised)	

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.</p> <p>5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.</p> <p>6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.</p> <p>7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.</p>		

DATE OF ISSUE August 21, 2013
Month/Date/Year

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Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 41
 (Original) Sheet No. 56
 (Revised)
 Cancelling P.S.C. No. 29
 (Original) Sheet No. 38
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> 1) The maximum number of hours per day that the CS Customer will agree to curtail. 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail. 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail. 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request. 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing. <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

DATE OF ISSUE August 21, 2013
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 Month/Date/Year
 ISSUED BY *Ben Kirtley* Rates are subject to change and refund
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
 PUBLIC SERVICE COMMISSION**
**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**
 TARIFF BRANCH
Ben Kirtley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

se No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>57</u>
_____	(Original)	
_____	(Revised)	
	Cancelling	P.S.C. No. <u>29</u>
	(Original)	Sheet No. <u>39</u>
_____	(Revised)	

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p> <p>e. <u>Terms of Curtailment</u></p> <p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p> <ol style="list-style-type: none"> 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided. 2) The requested curtailment duration in clock hours to be established by Big Rivers. 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. 		

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

**EFFECTIVE
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

2013-00033

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	58
	(Revised)	
	Cancelling P.S.C. No.	29
	(Original) Sheet No.	40
	(Revised)	

Schedule 12	CLASSIFICATION OF SERVICE
Member Cooperative Price Curtailable Service Rider	RATE PER UNIT
<p>1) The CS Customer shall specify:</p> <ul style="list-style-type: none"> a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand. b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer. <p>f. <u>Curtailment Savings Payment</u></p> <p>The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.</p> <p>g. <u>Monthly Savings Payment</u></p> <p>The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.</p>	

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Ben Miller* Rates are subject to change and refund
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 41
 (Original) Sheet No. 59
 (Revised)
 _____ Cancelling P.S.C. No. 29
 (Original) Sheet No. 41
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>h. <u>Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p>i. <u>Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p>j. <u>Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p>		

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY [Signature] Rates are subject to change and refund by the Commission of Case No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
 Executive Director

TARIFF BRANCH

[Signature]

EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. 41
 (Original) Sheet No. 60
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. 42
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 13	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate		RATE PER UNIT
<p><u>Availability</u> This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>Conditions of Service</u> Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The consumer must execute a written contract for electric service, or amend an existing contract; and 2. The consumer's service characteristics must qualify all or some portion of the consumer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and 3. It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff. <p><u>Monthly Rate</u></p> <p>A. Wholesale Power Cost: An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders: Retail Adders shall be determined on a case by case basis for that portion of each consumer's load served under this tariff.</p>		

DATE OF ISSUE August 21, 2013

 Month/Date/Year
 DATE EFFECTIVE August 20, 2013

 Month/Date/Year
 ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033

 (Signature of Officer)
 TITLE President / CEO

 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

**EFFECTIVE
 8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. 41
 (Original) Sheet No. 61
 (Revised)
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 (Original) Sheet No. 43
 (Revised)

Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use.		

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY *[Signature]* Rates are subject to change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
 TARIFF BRANCH
[Signature]
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>		
	Community, Town or City		
		P.S.C. No.	<u>41</u>
<u>First Revised</u>	(Original)	Sheet No.	<u>62</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>41</u>
<u>Original</u>	(Original)	Sheet No.	<u>62</u>
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

APPLICABILITY

To entire territory served.

AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts; (I)
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

DATE OF ISSUE December 17, 2019
Month/Date/Year
DATE EFFECTIVE January 6, 2019
Month/Date/Year
ISSUED BY Martin W. Latvala
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2019-00440 DATED 12/09/2019

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

**EFFECTIVE
1/6/2020**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>63</u>
_____	(Original)	
_____	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>44</u>
_____	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

DATE OF ISSUE August 21, 2013
Month/Date/Year
 DATE EFFECTIVE August 20, 2013
Month/Date/Year
 ISSUED BY [Signature] Rates are subject to change and refund at the
(Signature of Officer)
 TITLE President / CEO
President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley 2013-00033

**EFFECTIVE
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
(Original)	Sheet No.	64
(Revised)		
	Cancelling	P.S.C. No. 37
(Original)	Sheet No.	43
(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- (8) No construction of facilities by the Cooperative on its own system will be required to accommodate the generating facility.

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(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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**Schedule 15
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If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

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**JEFF R. DEROUEN
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The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

TERMS AND CONDITIONS FOR INTERCONNECTION

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley 013-00033
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**MEADE COUNTY RURAL ELECTRIC
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**Schedule 15
Net Metering**

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with,

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**KENTUCKY
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**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

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Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or composition of the system.

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TITLE President / CEO

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COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

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**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this

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TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature] 2013-00033

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tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

- The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

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**KENTUCKY
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Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

TERMS AND CONDITIONS:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

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5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.

7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

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CLASSIFICATION OF SERVICE

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.
- The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Brent E. Kirtley Rates are subject to change and refund at the
(Signature of Officer) 2013-00033

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	75
(Original)		
(Revised)		
	Cancelling	P.S.C. No. 37
	(Original)	Sheet No. 50D
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature _____ Date _____

Title _____

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Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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8/20/2013**

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
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(Original)	Sheet No.	96
(Revised)		
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(Original)	Sheet No.	50E
(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

COOPERATIVE APPROVAL SECTION

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call _____ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If Cooperative inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY Brent E. Kirtley Rates are subject to change and refund at the discretion of the Commission. 2013-00033

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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8/20/2013
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MEADE COUNTY RURAL ELECTRIC
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Community, Town or City
P.S.C. No. 41
Sheet No. 71
(Original)
(Revised)
Cancelling P.S.C. No. 37
(Original) Sheet No. 51
(Revised)

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

- 1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.

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ISSUED BY *Ben E. ...* Rates are subject to change and refund at the cc *Ben Kirtley* 013-00033
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TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
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	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
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	(Revised)	

**Schedule 15
Net Metering**

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2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: _____ Date: _____

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Month/Date/Year
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(Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> 2013-00033
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC
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_____	(Original)	Sheet No. <u>518</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this ____ day of _____, 20__, by and between _____ (Cooperative), and _____ (Customer). Cooperative and Customer are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Customer is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Customer and Cooperative agree as follows:

Cooperative agrees to allow Customer to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and Customer agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

Terms and Conditions:

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and timely operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility

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TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>51C</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable inspections to

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Month/Date/Year
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature] 2013-00033

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8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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	(Original) Sheet No.	<u>81</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original) Sheet No.	<u>51D</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

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TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley 2013-00033

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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	Community, Town or City	
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	Sheet No.	<u>82</u>
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	(Original)	Sheet No. <u>SIE</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

DATE OF ISSUE August 21, 2013
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DATE EFFECTIVE August 20, 2013
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ISSUED BY [Signature] Rates are subject to change and refund at the c
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature] 2013-00033

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**MEADE COUNTY RURAL ELECTRIC
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	(Original)	Sheet No. <u>SIF</u>
	(Revised)	

**Schedule 15
Net Metering**

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termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE

CUSTOMER

By: _____

By: _____

Printed Name _____

Printed Name _____

Title: _____

Title: _____

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
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_____	(Revised)	

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Net Metering**

CLASSIFICATION OF SERVICE

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

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(Revised)

Canceling P.S.C. No. 36
(Oriinal) Sheet No. 56

Schedule 16	CLASSIFICATION OF SERVICE	RATE PER UNIT
Helping Hand Fund		
<p>The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <u>VOLUNTARY</u> contributions to the Helping Hand Fund.</p> <p>This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following: Schedule 7, Cable Television Attachment Tariff</p>		

DATE OF ISSUE August 21, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013
Month/Date/Year
ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 41
 Sheet No. 86
 _____ (Revised)
 Canceling P.S.C. No. 36
 _____ (Original) Sheet No. 57

Schedule 17	CLASSIFICATION OF SERVICE	
Electronic Bills		RATE PER UNIT
<p>Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:</p> <p align="center">Schedule 7, Cable Television Attachment Tariff</p>		

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
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 ISSUED BY *Brent Kirtley* Rates are subject to change and refund at the discretion of Case No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

Brent Kirtley

**EFFECTIVE
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original) Sheet No.	<u>87</u>
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
<u>original</u>	(Original) Sheet No.	<u>69</u>
	(Revised)	

Schedule 18	CLASSIFICATION OF SERVICE	RATE PER UNIT
Fuel Adjustment Clause		
APPLICABILITY		
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
FUEL ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$F = \frac{W_FAC - O + U}{P(m) \times L} - F(b)$		
Where;		
F = the fuel adjustment rate per kWh for the current month		
W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.		
P(m) = the kWh purchased in the second month preceding the month in which F is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
F(b) = Base fuel adjustment factor of \$.00000 per kWh.		

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley Case No. 2013-00033

**EFFECTIVE
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 88

(Revised)

Canceling P.S.C. No. 37

original (Original) Sheet No. 70

(Revised)

Schedule 18 - continued

CLASSIFICATION OF SERVICE

Fuel Adjustment Clause

**RATE PER
UNIT**

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS
(NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Brent Newer Rates are subject to change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

<p>KENTUCKY PUBLIC SERVICE COMMISSION</p>
<p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p>
<p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p>
<p>EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original) Sheet No.	<u>89</u>
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
<u>Original</u>	(Original) Sheet No.	<u>71</u>
	(Revised)	

Schedule 19		CLASSIFICATION OF SERVICE
Environmental Surcharge		RATE PER UNIT
APPLICABILITY		
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
ENVIRONMENTAL SURCHARGE RATE		
SECTION I		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$\text{MESF} = \frac{(\text{W_MESF}) + \text{O} - \text{U}}{\text{P(m)} \times \text{L}} - \text{BESF}$		
Where;		
MESF = the environmental surcharge adjustment rate per kWh for the current month		
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh		

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

**EFFECTIVE
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

use No. 2013-00033

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original) Sheet No.	<u>90</u>
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
Original	(Original) Sheet No.	<u>72</u>
	(Revised)	

Schedule 19 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u>		
<u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 21, 2013
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DATE EFFECTIVE August 20, 2013
 Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. <u>41</u>
	(Revised)	Sheet No. <u>91</u>
Original	Canceling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>73</u>
	(Revised)	

Schedule 20	CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause		
APPLICABILITY		
This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
UNWIND SURCREDIT ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$US = \frac{W_{US} - O + U}{P(m) \times L}$		
Where;		
US = the unwind surcredit adjustment rate per kWh for the current month.		
W _{US} = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the US is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE August 21, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013
 Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund at No. 2013-00033
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>92</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>74</u>
	(Revised)		

Schedule 20 - continued		CLASSIFICATION OF SERVICE
Unwind Surcredit Adjustment Clause		RATE PER UNIT
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

**EFFECTIVE
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	93
	(Revised)	
	Canceling	P.S.C. No. 37
Original	(Original) Sheet No.	75
	(Revised)	

Schedule 21	CLASSIFICATION OF SERVICE	
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Rebate Adjustment	RATE PER UNIT
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APPLICABILITY

This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections. The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.

Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:

$$RF = \frac{R - O + U}{P(m) \times L}$$

Where:

- RF = the Rebate rate per kWh for the current month.
- R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.
- P(m) = the kWh purchased in the second month preceding the month in which RF is applied.
- L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
- O = any over recovery amount from the second preceding month.
- U = any under recovery amount from the second preceding month.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	94
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 37
Original	(Original)	Sheet No. 76
	(Revised)	

Schedule 21 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund at Brent Kirtley No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>38</u>
	(Original)	Sheet No.	<u>77</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>77</u>
	(Revised)		

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
APPLICABILITY		
<p>This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").</p> <p><u>SECTION 1</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:</p> $\text{MRSM}(m) = \frac{W \text{ MRSM} - O + U}{P(m) \times L}$ <p>Where:</p> <p>MRSM(m) = the member rate stability mechanism rate per kWh for the current month.</p> <p>W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier, less the amount ("wholesale base rate credit") included in the credit for the Corporation's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.</p> <p>P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.</p> <p>L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).</p> <p>O = any over recovery amount from the second preceding month.</p> <p>U = any under recovery amount from the second preceding month.</p>		

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DATE OF ISSUE June 20, 2014
Month/Date/Year

DATE EFFECTIVE February 1, 2014
Month/Date/Year

ISSUED BY *Sam E. Meade*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. _____ DATED _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. <u>38</u>
	(Revised)	Sheet No. <u>78</u>
	Canceling	P.S.C. No. <u>37</u>
Original	(Original)	Sheet No. <u>78</u>
	(Revised)	

Schedule 22 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
SECTION 2		
BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)		
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer’s dedicated delivery point.		
SECTION 3		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00231 and to which this section is applicable shall be decreased during each month by 11.06534% (“the MRSM/RER-R or MRSM/RER-B percentage as applicable”); provided, however, that the MRSM/RER-R and MRSM/RER-B percentages will be applied in full for only those billing months that fall completely within a wholesale billing month for which the wholesale base rate credits offset 100% of the wholesale base rate increases as applicable. The MRSM/RER-R and the MRSM.RER-B percentages will be applied on a prorated bill basis when the billing month extends beyond the last wholesale billing month for which the wholesale base rate credits provide a 100% offset of the applicable wholesale base rate increase. In any month that wholesale base credits as applicable offset less than 100% of the applicable wholesale base rate increase for that month, the MRSM/RER-R or MRSM/RER-B percentage will be adjusted proportionately based on the ratio of the amount of the wholesale credits and the amount of the wholesale base rate increase.		
RATE APPLICATION		
Sections 1 and 3 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is the Big Rivers Large Industrial Tariff.		

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DATE OF ISSUE June 20, 2014
Month/Date/Year

DATE EFFECTIVE February 1, 2014
Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	38
	(Original)	Sheet No.	79
	(Revised)		
	Canceling	P.S.C. No.	37
	(Original)	Sheet No.	79
	(Revised)		

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation").		
SPECIAL DEFINITIONS FOR REGULATORY COMPLIANCE		
<ol style="list-style-type: none"> Rural Economic Reserve Fund – Residential ("RERF-R") describes the portion of the Big River Electric Corporation ("BREC") Rural Economic Reserve Fund that is used for the benefit of Residential, School, Church and Farm customers. Rural Economic Reserve Fund – Rural Business ("RERF-B") describes the portion of the BREC Rural Economic Reserve Fund that is used for the benefit of non-Residential, School, Church and Farm customers served from non-Dedicated Delivery Points. 		
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following Section 1 and Section 1a where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
Section I – RESIDENTIAL – RER-R		
The RER-R applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$RER-R = [(W_RERF-R) - O + U] \div [P(m) \times L]$		
Where;		
RER-R = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RERF-R = the Rural Economic Reserve-Residential amount credited by Meade's wholesale power supplier less the amount ("wholesale base rate credit") included in the credit for Meade's share of the total dollar amount of any base rate increase ("the residential wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER-R is applied.		

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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE June 20, 2014
Month/Date/Year

DATE EFFECTIVE February 1, 2014
Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 80
 (Revised)
 Cancelling P.S.C. No. 37
 Original (Original) Sheet No. 80
 (Revised)

Schedule 23 –continued

**CLASSIFICATION OF
SERVICE
RATE PER UNIT**

Rural Economic Reserve Clause

P(m) = the estimated kWh purchased in the second month preceding the month in which the RER-R is applied for residential.
 L = One minus the percent system energy losses equal to the rolling twelve-month average not to exceed ten percent (10%).
 O = any over recovery amount from the second preceding month.
 U = any under recovery amount from the second preceding month.

Section 1A – BUSINESS – RER-B

The RER-B applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$RER-B = [(W_RERF-B) - O + U] \div [P(m) \times L]$$

Where:

RER-B = the Rural Economic Reserve Adjustment rate per kWh for the current month.
 W_RERF-B = the Rural Economic Reserve – Rural Business amount credited by Meade’s wholesale power supplier, less the amount (“wholesale base rate credit”) included in the credit for Meade’s share of the total dollar amount of any base rate increase (“the business wholesale base rate increase”) awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER-B is applied.
 P(m) = the estimated kWh purchased in the second month preceding the month in which the RER-B is applied for business.
 L = One minus the percent system energy losses equal to the rolling twelve-month average not to exceed ten percent (10%).
 O = any over recovery amount from the second preceding month.
 U = any under recovery amount from the second preceding month.

SECTION 2

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-0000231 and to which sections 1 and 1A are applicable shall be decreased in accordance with Section 3 of Schedule MRSM.

SECTION 3

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSS TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer’s dedicated delivery point.

RATE APPLICATION

This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. The RER-R will terminate when the RERF-R is depleted and the RER-B will terminate when the RERF-B is depleted.

DATE OF ISSUE June 20, 2014
 Month/Date/Year
 DATE EFFECTIVE February 1, 2014
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE
2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	43
	Sheet No.	99
	(Original)	
	(Revised)	
	Canceling	P.S.C. No. 42
	Sheet No.	99
	(Original)	
	(Revised)	

Schedule 24	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
<p>a. Applicable:</p> <p>Applicable in all territory served.</p>		
<p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p>		
<p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p>		

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE October 29, 2013
Month/Date/Year

ISSUED BY *Brandon E. Anderson*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brant Kirtley

EFFECTIVE
10/29/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 44

(Original)

Sheet No. 100

(Revised)

Canceling

P.S.C. No. 43

(Original)

Sheet No. 100

(Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Renewable Resource Energy Service Tariff Rider			
d. <u>Monthly Rate:</u>			
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p>			
	<u>A Per Kilowatt Hour Premium</u>		
<u>Of</u>			
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.01059	R	
Rate Schedule 2 – Commercial Rate	.01059	R	
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.01059	R	
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.01059	R	
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.01059	R	
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>			

DATE OF ISSUE May 14, 2014
Month/Date/Year

DATE EFFECTIVE February 1, 2014
Month/Date/Year

ISSUED BY *Brent E. Newer*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00231 DATED 04/24/14

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 43
 _____ (Original) Sheet No. 101
 _____ (Revised)
 _____ Canceling P.S.C. No. 42
 _____ (Original) Sheet No. 101
 _____ (Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride		
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p> <p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>		

DATE OF ISSUE November 19, 2013
 Month/Date/Year
 DATE EFFECTIVE October 29, 2013
 Month/Date/Year
 ISSUED BY *Bevan E. McSwain*
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RENEWABLE ENERGY CONTRACT

SELLER: MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CUSTOMER: _____

CUSTOMER ACCOUNT NUMBER: _____

BEGINNING DATE OF RENEWABLE ENERGY SALE: _____, 20__

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): _____, 20__

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED: _____

SELLER agrees to sell, and CUSTOMER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with SELLER'S Renewable Energy Rider, a copy of which CUSTOMER has received from SELLER. The retail rate premium that will be added to CUSTOMER'S monthly bill for each 100 kWh block of Renewable Energy is \$ _____, or \$ _____ in total per billing month based upon the number of blocks of Renewable Energy CUSTOMER will purchase from SELLER, subject to any changes in SELLER'S Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time. This Renewable Energy Contract contains the entire agreement of the SELLER and the CUSTOMER regarding CUSTOMER'S purchase of Renewable Energy from SELLER, and may not be amended except in writing, signed by SELLER and CUSTOMER.

AGREED BY SELLER:

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

ITS: _____

DATE: _____, 20__

AGREED BY CUSTOMER:

BY: _____

DATE: _____, 20__

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. 41
	(Revised)	Sheet No. 102
	Cancelling	P.S.C. No. 39
X	(Original)	Sheet No. 84
	(Revised)	

Schedule 25	CLASSIFICATION OF SERVICE	
Non-FAC Purchased Power Adjustment Clause		RATE PER UNIT
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
NON-FAC PURCHASED POWER ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$PPA = \frac{W_PPA - O + U}{P(m) \times L} - PPA(b)$		
Where;		
PPA = the non-FAC purchased power adjustment rate per kWh for the current month		
W_PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
PPA(b) = Base non-FAC purchased power adjustment factor of \$0.0000 per kWh.		

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund at Brent Kirtley No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

**EFFECTIVE
8/20/2013**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	103
	(Revised)	
	Cancelling	P.S.C. No. 39
X	(Original) Sheet No.	85
	(Revised)	

Schedule 25 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Non-FAC Purchased Power Adjustment Clause		
<p><u>SECTION 2</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u></p> <p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p> <p>RATE APPLICATION</p> <p>Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at the discretion of the Commission. Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION


<u>Second Revised</u>	PSC No.	<u>41</u>
	Sheet No.	<u>104</u>
<u>Cancelling</u>		
<u>First Revised</u>	PSC No.	<u>41</u>
	Sheet No.	<u>104</u>

CLASSIFICATION OF SERVICE	Rate Per Unit
<p>Schedule 26</p> <p>High Efficiency Lighting Replacement Program DISCONTINUED Tariff Sheet CANCELLED Reserved for Future Use</p>	

DATE OF ISSUE August 20, 2018
 DATE EFFECTIVE August 6, 2018
 ISSUED BY *Mark W. Fittal*
 TITLE President/CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2018-00236 DATED July 31, 2018

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



EFFECTIVE
8/6/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Second Revised

PSC No. 41

Sheet No. 105

Cancelling

First Revised

PSC No. 41

Sheet No. 105

CLASSIFICATION OF SERVICE

Schedule 27

Rate Per Unit

Clothes Washer Replacement Incentive Program DISCONTINUED
Tariff Sheet CANCELLED
Reserved for Future Use

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



EFFECTIVE

8/6/2018

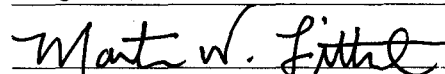
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 20, 2018

DATE EFFECTIVE August 6, 2018

ISSUED BY

TITLE


President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.

2018-00236

DATED

July 31, 2018

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Second Revised

PSC No. 41

Sheet No. 106

Cancelling

First Revised

PSC No. 41

Sheet No. 106

CLASSIFICATION OF SERVICE

Schedule 28

Rate Per Unit

**Refrigerator Replacement Program DISCONTINUED
Tariff Sheet CANCELLED
Reserved for Future Use**

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

8/6/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 20, 2018

DATE EFFECTIVE August 6, 2018

ISSUED BY

Martha W. Fittal

TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2018-00236 DATED July 31, 2018

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Fourth Revised PSC No. 41
 Sheet No. 107

Cancelling

Third Revised PSC No. 41
 Sheet No. 107

CLASSIFICATION OF SERVICE

Schedule 29 **Rate Per Unit**

- (D) Residential High Efficiency Ventilation & Air Conditioning (“HVAC”) Program
DISCONTINUED
Tariff Sheet CANCELLED
- (T) Reserved for Future Use

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Kent A. Chandler
Executive Director



EFFECTIVE

6/19/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE May 19, 2020
DATE EFFECTIVE June 19, 2020
ISSUED BY Martin W. Pittman
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

For Entire Territory Served
Community, Town, or City

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Third Revised PSC No. 41
Sheet No. 108

Cancelling

Second Revised PSC No. 41
Sheet No. 108

CLASSIFICATION OF SERVICE	
Schedule 30	Rate Per Unit
<p>Residential Weatherization A La Carte Program DISCONTINUED Tariff Sheet CANCELLED Reserved for Future Use</p>	

DATE OF ISSUE August 20, 2018
DATE EFFECTIVE August 6, 2018
ISSUED BY *Martha W. Littel*
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00236 DATED July 31, 2018

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
8/6/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Third Revised PSC No. 41
 Sheet No. 109

Cancelling

Second Revised PSC No. 41
 Sheet No. 109

CLASSIFICATION OF SERVICE	
Schedule 30-Continued	Rate Per Unit
Residential Weatherization A La Carte Program DISCONTINUED Tariff Sheet CANCELLED Reserved for Future Use	

DATE OF ISSUE August 20, 2018

DATE EFFECTIVE August 6, 2018

ISSUED BY *Martin W. Little*

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2018-00236 DATED July 31, 2018

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
8/6/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Second Revised PSC No. 41
Sheet No. 110

Cancelling

First Revised PSC No. 41
Sheet No. 110

CLASSIFICATION OF SERVICE

Schedule 31 **Rate Per Unit**

Touchstone Energy New Home Program DISCONTINUED
Tariff Sheet CANCELLED
Reserved for Future Use

DATE OF ISSUE August 20, 2018
DATE EFFECTIVE August 6, 2018
ISSUED BY *Mart W. Little*
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00236 DATED July 31, 2018

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director



EFFECTIVE

8/6/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Second Revised

PSC No. 41

Sheet No. 111

Cancelling

First Revised

PSC No. 41

Sheet No. 111

CLASSIFICATION OF SERVICE

Schedule 31-Continued

Rate Per Unit

Touchstone Energy New Home Program DISCONTINUED
Tariff Sheet CANCELLED
Reserved for Future Use

DATE OF ISSUE August 20, 2018

DATE EFFECTIVE August 6, 2018

ISSUED BY

Mart W. Little

TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2018-00236 DATED July 31, 2018

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

8/6/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Second Revised

PSC No. 41

Sheet No. 112

Cancelling

First Revised

PSC No. 41

Sheet No. 112

CLASSIFICATION OF SERVICE

Schedule 32

Rate Per Unit

Residential & Commercial HVAC & Refrigeration Tune Up Program DISCONTINUED
Tariff Sheet CANCELLED
Reserved for Future Use

DATE OF ISSUE August 20, 2018

DATE EFFECTIVE August 6, 2018

ISSUED BY

Mark W. Fittal

TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2018-00236 DATED July 31, 2018

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

8/6/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fourth Revised

PSC No. 41

Sheet No. 113

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling

Third Revised

PSC No. 41

Sheet No. 113

CLASSIFICATION OF SERVICE

Schedule 33

Rate Per Unit

- (D) Commercial/Industrial High Efficiency Lighting Replacement Incentive Program
DISCONTINUED
Tariff Sheet CANCELLED
- (T) Reserved for Future Use

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Kent A. Chandler
Executive Director



EFFECTIVE

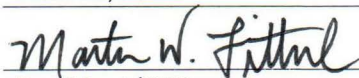
6/19/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE May 19, 2020

DATE EFFECTIVE June 19, 2020

ISSUED BY



TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

For Entire Territory Served
Community, Town, or City

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Third Revised

PSC No. 41

Sheet No. 114

Cancelling

Second Revised

PSC No. 41

Sheet No. 114

CLASSIFICATION OF SERVICE

Schedule 33

Rate Per Unit

- (D) Commercial/Industrial High Efficiency Lighting Replacement Incentive Program
DISCONTINUED
- (T) Tariff Sheet CANCELLED
Reserved for Future Use

**KENTUCKY
PUBLIC SERVICE COMMISSION**

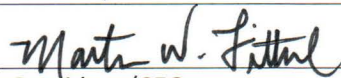
Kent A. Chandler
Executive Director



DATE OF ISSUE May 19, 2020

DATE EFFECTIVE June 19, 2020

ISSUED BY



TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____

DATED _____

EFFECTIVE

6/19/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Second Revised PSC No. 41
Sheet No. 115

Cancelling

First Revised PSC No. 41
Sheet No. 115

CLASSIFICATION OF SERVICE	
Schedule 34	Rate Per Unit
<p>Commercial/Industrial General Energy Efficiency Program DISCONTINUED Tariff Sheet CANCELLED Reserved for Future Use</p>	

DATE OF ISSUE August 20, 2018
DATE EFFECTIVE August 6, 2018
ISSUED BY *Mark W. Fittell*
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00236 DATED July 31, 2018

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
8/6/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City

Second Revised

PSC No. 41

Sheet No. 116

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling

First Revised

PSC No. 41

Sheet No. 116

CLASSIFICATION OF SERVICE

Schedule 34-Continued

Rate Per Unit

Commercial/Industrial General Energy Efficiency Program DISCONTINUED
Tariff Sheet CANCELLED
Reserved for Future Use

DATE OF ISSUE August 20, 2018

DATE EFFECTIVE August 6, 2018

ISSUED BY

Martin W. Fittell

TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2018-00236 DATED July 31, 2018

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

8/6/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town, or City

X First Revised PSC No. 42
Sheet No. 117

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Cancelling

Original Revised PSC No. 42
Sheet No. 117

CLASSIFICATION OF SERVICE

(D)

Schedule 35

Rate Per Unit.

Reserve for future use

DATE OF ISSUE December 21, 2017
Month/Date/Year

DATE EFFECTIVE December 21, 2017
Month/Date/Year

ISSUED BY *Mark W. Fittal*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2017-00394

DATED December 21, 2017

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

12/21/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town, or City

X First PSC No. 42
Revised Sheet No. 118

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Cancelling
Original PSC No. 42
Revised Sheet No. 118

CLASSIFICATION OF SERVICE

Schedule 35	Rate Per Unit
Reserve for future use	

(D)

DATE OF ISSUE December 21, 2017
Month/Date/Year

DATE EFFECTIVE December 21, 2017
Month/Date/Year

ISSUED BY *Master W. Fittal*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2017-00394 DATED December 21, 2017

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

**EFFECTIVE
12/21/2017**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City _____

Original

(Original)
(Revised)

P.S.C. No. 40

Sheet No. 119

Canceling P.S.C. No. _____

(Original) Sheet No. _____
(Revised)

Schedule 36

CLASSIFICATION OF SERVICE

REVENUE RECOVERY - Temporary Rider Surcharge

APPLICABILITY

This Temporary Rider Surcharge ("TRS") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

PURPOSE & IMPLEMENTATION

The purpose of the TRS is to recover \$269,752.90 over a period of approximately five months beginning with bills rendered in March 2013. Meade will monitor the amounts recovered each month and will adjust the TRS rate in the fifth month of application if necessary to avoid to the extent practical an over recovery based on estimated sales in the fifth month of application. If, after the fifth month of application, the unrecovered balance remaining or over recovery amount is less than plus or minus one percent of the original balance, TRS shall terminate. Otherwise, a final charge or credit will be calculated for application in the sixth month based on the balance to be recovered or the amount to be credited and the estimated kWh to be sold in the sixth month. TRS will terminate thereafter.

TEMPORARY RIDER SURCHARGE RATE

The TRS rate will be \$0.0015788 per kWh until terminated or adjusted as specified by the Rider.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

3/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 12, 2013

Month/Date/Year

DATE EFFECTIVE March 1, 2013

Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2011-00038 DATED 2/21/2013

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served
Community, Town, or City

Third Revised PSC No. 42
 Sheet No. 120

Cancelling

Second Revised PSC No. 42
 Sheet No. 120

CLASSIFICATION OF SERVICE

Schedule 37 **Rate Per Unit**

(D) **Commercial High Efficiency Heating, Ventilation and Air Conditioning (“HVAC”)**
Program DISCONTINUED
Tariff Sheet CANCELLED

(T) **Reserved for Future Use**

DATE OF ISSUE May 19, 2020
DATE EFFECTIVE June 19, 2020
ISSUED BY *Martin W. Fittell*
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Kent A. Chandler
Executive Director



EFFECTIVE
6/19/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Fourth Revised PSC No. 42
 Sheet No. 121

Cancelling

Third Revised PSC No. 42
 Sheet No. 121

CLASSIFICATION OF SERVICE

Schedule 38

Rate Per Unit

(D) **High Efficiency Outdoor Lighting Program DISCONTINUED**
Tariff Sheet CANCELLED
(T) **Reserved for Future Use**

DATE OF ISSUE May 19, 2020
DATE EFFECTIVE June 19, 2020
ISSUED BY *Mark W. Little*
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION
Kent A. Chandler
Executive Director

EFFECTIVE
6/19/2020
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

[NOTE: THIS STANDARD CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 kW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF ONE OF BIG RIVERS ELECTRIC CORPORATION'S MEMBER DISTRIBUTION COOPERATIVES. THE COOPERATIVE RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 kw.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY FROM A QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITY, 100 kW OR LESS

THIS AGREEMENT is made and entered into on this ___ day of _____, 19___, by and between _____

(cooperative), a retail electric distribution cooperative corporation and _____
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(the seller), a _____

PURSUANT TO 307 KAR 5:011, SECTION 9 (1)
BY: *Jordan C. Neel*

WITNESSETH:

WHEREAS, the cooperative is engaged in the distribution and sale at retail of electric energy in certain counties in western Kentucky; and

WHEREAS, the cooperative owns and operates, or intends to construct, own and operate, electric distribution lines with which the seller desires to interconnect its electric generation facilities; and

WHEREAS, the seller owns and operates, or intends to construct, own and operate, an electric generating facility which

qualifies as a small power production facility or cogeneration facility under Section 201 of the Public Utility Regulatory Policies Act of 1978, and desires to sell electric power and energy to cooperative beginning on or about _____, 19__, or as soon thereafter as the qualifying facility is ready for service; and

WHEREAS, cooperative desires to purchase electric power and energy from the seller; and

WHEREAS, the cooperative is willing to permit the seller's electric generation facilities to be interconnected and operated in parallel with the cooperative's electric system so that the seller will be able to deliver to cooperative electric power and energy;

NOW, THEREFORE, the parties agree as follows:

ARTICLE I

Definition of Terms

1.1 The term "qualifying facility" or "QF" as used in this contract is defined to include all the seller's electric generation facilities and all interconnection and safety equipment owned by the seller and used in connection with the electric generation facilities owned by it which will produce electric power and energy for sale under this agreement.

1.2 The terms specifically defined in 807 KAR 5:054 and 18 C.F.R. Part 292, when used in this agreement, shall have the same definitions as in those regulations.

ARTICLE II

Ownership and Maintenance of Facilities

2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF").

2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Electrification Administration, all federal, state and local safety codes, statutes and regulations and all applicable policies of the cooperative now in existence or that may be adopted from time to time.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

2.3 The seller shall pay cooperative the "additional interconnection cost" as defined in 807 KAR 5:054 §6(6) of interconnecting the QF with the distribution system of the cooperative. ^{effective} ^{807 KAR 5:011, SECTION 9(1)}

BY: Jordan C. Neel

2.4 The seller shall pay for and the cooperative shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. Cooperative shall test and calibrate meters by comparison with accurate standards at

intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. The cost of all tests shall be borne by cooperative; provided, however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse cooperative for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the seller and the cooperative shall agree as to the amount of energy furnished during such period and the cooperative shall render payment therefor. The cooperative shall meter all power and energy at voltage as mutually agreed to with the seller. The cooperative shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by the cooperative before the seller connects its QF to the cooperative's system. Prior to energization of the interconnection between the QF and the cooperative's system, the cooperative shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory, specifications and operating characteristics observed or provided respect-

ing the QF, shall not be construed as confirming or endorsing the design, or as warranting the safety, durability or reliability of the QF. The cooperative shall not, by reason of any review, acceptance, inspection or failure to review or inspect, be responsible for the QF, including, but not limited to, the strength, safety, details of design, adequacy or capacity thereof, nor shall acceptance or approval by either be construed as an endorsement of any QF.

2.6 The seller will be responsible for furnishing or paying for all rights-of-way and easements necessary to install, operate, maintain, replace and remove the interconnection facility and the metering equipment. Duly authorized representatives of the cooperative shall be permitted to enter the premises of the seller at all reasonable times as may be necessary in connection with the proper performance of the terms and conditions of this agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
COOPERATIVE

2.7 The seller shall install, own and maintain the necessary substation equipment at the point of connection to the system of the cooperative unless otherwise agreed.

PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

ARTICLE III

BY: James C. Keel

3.1 The cooperative shall take and purchase all of the power and energy produced by the seller that is delivered to the point at which the QF is interconnected with the cooperative's distribution system. The power and energy delivered by the seller and purchased by the cooperative shall be metered and paid for in accordance with the terms of this agreement. Electric power and energy to be purchased under this agreement shall be alternating

current, single- or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.

3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.

3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the kWh delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.

3.4 The cooperative shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.

3.5 Electric power and energy purchased by the seller shall be purchased from the cooperative under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to the cooperative.

ARTICLE IV

Rates and Charges

4.1 The cooperative shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agree-

ment and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC").

ARTICLE V

Protection of System Owned by the Cooperative

5.1 The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by the cooperative, injury to the personnel of the cooperative, or interference with cooperative's consumers. The cooperative shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by the cooperative. The following areas, among others, may be reviewed for possible adverse effects:

- .1 Fault protection.
- .2 Voltage regulation and balance.
- .3 Grounding.
- .4 Synchronizing systems.
- .5 Disconnecting and isolating systems.
- .6 Flicker.
- .7 Harmonics.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 9 1971
PURSUANT TO KRS KAR 5:011,
SECTION 9(1)
BY: *Jordan C. Reed*

5.2 If the operation of the QF results in undesirable or harmful effects to the system of the cooperative, or to consumers of the cooperative, the cooperative may require the seller to discontinue parallel operation until the circumstances have been corrected by installing appropriate equipment or otherwise.

5.3 The cooperative may discontinue purchases from the seller and may break the interconnection between the QF and the cooperative's system, without prior notice, during any system emergency. By first giving reasonable written notice, the cooperative may break the interconnection between the QF and the system of the cooperative for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of the cooperative's system, the interconnection facility or the metering equipment.

ARTICLE VI

Term

6.1 The initial term of this agreement shall be one (1) year from the effective date.

6.2 This agreement shall be automatically renewed each year for consecutive one-year terms unless the cooperative or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.

6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:

- .1 This agreement is approved by the Administrator of the Rural Electrification Administration.
- .2 This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission.
- .3 This agreement has been approved and executed by the seller and cooperative.

ARTICLE VII

7.1 The seller shall protect, indemnify and hold harmless the cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by the cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the cooperative or its employees, agents, representatives or contractors. This obligation shall survive termination of this agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.

7.2 Without regard to any negligence by any of the parties to this agreement, the cooperative shall not be liable to the seller for:

- .1 Any loss or damage to the seller's electric system or other property or any injury to the seller or the seller's employees, agents, contractors, representatives, licensees or invitees, including, without limitation, damage or injury caused by reclosing of the transmission or distribution system or
- .2 Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 19 2011

PURSUANT TO 2007 KAR 5:011,
SECTION 8 (1)

BY: *Jordan Reed*

ARTICLE VIII

Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as the cooperative may from time to time reasonably request.

ARTICLE IX

Miscellaneous

9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.

9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.

9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.

9.4 This agreement may not be assigned without the written consent of the cooperative.

9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.

9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions.

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative: _____

Seller: _____

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

If to cooperative: _____
_____ PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 2 8 1951

If to seller: _____
_____ PURSUANT TO KOP KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written.

(signature lines)

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 11
Sheet No. 1
Canceling P.S.C. No. 8
Sheet No. 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JAN 01 1998

RATE
PER UNIT

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

APPLICATION FOR SERVICE

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

(a) All applicants for electric service shall execute Meade County RECC's (hereinafter the Cooperative's) form of Applications for Membership and Service in acknowledgment of the terms and conditions of electric service as cited therein and grant, convey and/or provide to the Cooperative any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.

(b) All applicants shall provide within ten (10) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

D

DEPOSITS

(a) The Cooperative may require from any member, regardless of member class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if member's bill is delinquent on the anniversary date of the deposit.

(b) The deposit may be waived upon a member's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor with required deposits returned after three (3) years when the member has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

DATE OF ISSUE November 26, 1997 DATE EFFECTIVE January 1, 1998
ISSUED BY Barry E. Jensen TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 2
Canceling P.S.C. No. 8
Sheet No. 2

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

(c) In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative.
2. Third party report rating.

(d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

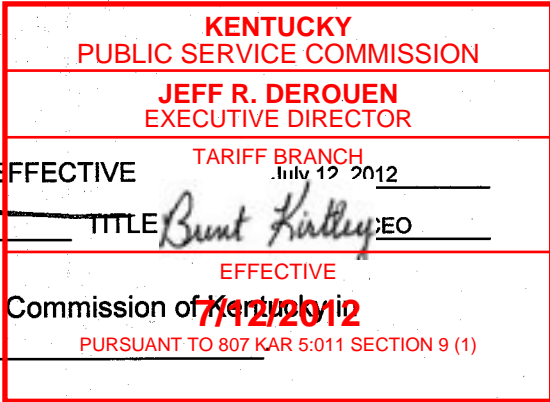
(e) Interest will be paid on all sums held on deposit at the rate as prescribed by KRS 278.460 annually beginning on the date of deposit, except interest shall not be paid if the bill is delinquent on the anniversary of the deposit date. The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on prorated basis.

POINT OF DELIVERY

The point of delivery is the point, as designated by the Cooperative on members' premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond the point of delivery shall be maintained by the member.

DATE OF ISSUE December 20, 2012 DATE EFFECTIVE TARIFF BRANCH July 12, 2012
ISSUED BY *Ben E. A...* TITLE *Ben Kirtley* EO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. _____ dated _____
EFFECTIVE 7/12/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 3
Canceling P.S.C. No. 8
Sheet No. 3

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

CONSUMER'S WIRING

All wiring of members must conform to the Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety Code.

INSPECTION

The Cooperative shall inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

The inspection shall be performed by an inspector certified by the Kentucky Department of Housing, Building and Construction or inspected by someone designated by a local government unit as prescribed by state law. Charges for this service shall be paid to the Inspector.

RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

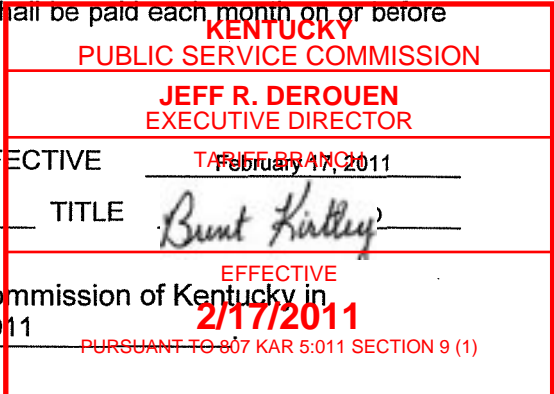
All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same. A charge of \$180.00 will be assessed, in addition to repair and material costs.

BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the

DATE OF ISSUE February 25, 2011 DATE EFFECTIVE February 17, 2011
ISSUED BY Brent Kirtley TITLE Brent Kirtley
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00222 dated February 17, 2011
EFFECTIVE 2/17/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 4
Canceling P.S.C. No. 9
Sheet No. 4

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

METER READING

No charge is applicable for a monthly remote meter reading acquired for billing purposes.

A special meter reading charge of \$30.00 shall apply to member requests for manual reads or for disputes of a remote meter reading where a visit to the meter finds the reading to be correct.

SPECIAL CHARGES

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

(a) Connection Charge. A connection charge of \$35.00 will be assessed for a new service connection or seasonal connection.

(b) Reconnect Charge. A reconnect charge of \$35.00 will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Commission regulations.

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE _____

ISSUED BY _____

Brent Mewer
Name of Officer

TITLE _____

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
February 17, 2011
TARIFF BRANCH

Brent Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky in _____

Case No. 2010-00222 dated February 17, 2011

2/17/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 5
Canceling P.S.C. No. 9
Sheet No. 5

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

(c) Termination or Field Collection Charge. A charge of \$30.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date.

(d) Remote Disconnect and Reconnect. In some instances, a remote disconnect switch will be installed. If service is disconnected or reconnected for non-payment with the switch, a fee of \$30.00 will be applied to the members account for this extra service and is due and payable at the time such account is collected.

(e) Meter Resetting Charge. A charge of \$35.00 will be assessed for resetting a meter if the meter has been removed at the member's request.

(f) Meter Test Charge. A \$40.00 charge will be assessed if a member requests the meter be tested pursuant to Section 18 of 807 KAR 5:006 (Kentucky Public Service Commission Rules and Regulations), and the tests show the meter is not more than two percent (2%) fast. No charge shall be made if the test shows the meter is more than two percent (2%) fast.

(g) Returned Check Charge. A returned check charge of \$25.00 will be assessed if a check accepted for payment of a Cooperative bill is not honored by the member's financial institution. See "Returned Checks."

(h) Late Payment Penalty. See "Billing."

(i) After Hours Charge. A service charge fee of \$80.00 will be charged for all installations and reconnections after normal working hours.

(j) Temporary Service. Members requiring temporary service will be required to pay a charge of \$40.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary services shall not exceed 120 days unless an extension is given by authorized Cooperative personnel.

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY

Greg E. McLean
Name of Officer

TITLE

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE MANAGER

Issued by authority of an Order of the Public Service Commission of
Case No. 2010-00222 dated February 17, 2011

TARIFF BRANCH

Burt Kirtley

EFFECTIVE

2/17/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 6
Canceling P.S.C. No. 9
Sheet No. 6

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

(k) Regular Meter Pole or Trailer Service. A service charge of \$40.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole remains the property of the Cooperative. It will be the responsibility of the member to have the pole wired and inspected. See "Inspection."

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

METER TEST

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of \$40.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the \$40.00 fee paid by the member will be refunded.

RESALE SERVICE

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

BILLING ADJUSTED TO STANDARD PERIODS

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule.

DISCONTINUANCE OF SERVICE BY THE COOPERATIVE

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist on the premises.

DATE OF ISSUE February 25, 2011 DATE EFFECTIVE February 17, 2011
ISSUED BY *Dean E. McQueen* TITLE PUBLIC SERVICE COMMISSION
Name of Officer President/CEO
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00222 dated February 17, 2011

**KENTUCKY
PUBLIC SERVICE COMMISSION**
**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**
TARIFF BRANCH
Burt Kirtley
EFFECTIVE
2/17/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
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Canceling P.S.C. No. 9
Sheet No. 7

CLASSIFICATION OF SERVICE

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PER UNIT**

The Cooperative may discontinue service to a member; for theft, for noncompliance with its rules and regulations, when reasonable access to premises is not provided, when member is indebted to the Cooperative, and if applicant does not comply with state, municipal or other codes.

INTERRUPTION OF SERVICE

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

RETURNED CHECKS

If the Cooperative receives a returned check that has been issued by any of its members in payment for services, there will be a \$25.00 service charge added. A returned check is not considered payment of a bill; thus, computation of time for disconnection under Cooperative rules is not affected.

DISTRIBUTION LINE EXTENSIONS

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to be more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each residence receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions of lateral therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional residence connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the

DATE OF ISSUE February 25, 2011 DATE EFFECTIVE February 17, 2011

ISSUED BY *Brent W. Sewer* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
Manager
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

**EFFECTIVE
2/17/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2010-00222 dated February 17, 2011

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 10
Sheet No. 8
Canceling P.S.C. No. 8
Sheet No. 8

CLASSIFICATION OF SERVICE

RATE
PER UNIT

refund period from the completion of the extension, no refund will be required to be made.

DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

All extensions of up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "member advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all members. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet, the extension policies set forth in "Distribution Line Extensions" above apply.

This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any member who did not make the advance originally.

UNDERGROUND SERVICE EXTENSIONS

Underground service extension rules and regulations are filed with the appropriate rate schedule in the Cooperative's rate tariff filings.

LEVELIZED BILLING

The Cooperative has a levelized payment plan available for its residential members. The plan enables members to pay a monthly, levelized amount instead of monthly billings for actual usage. The Cooperative determines the levelized amount based on the following calculation:

STEP 1

Current month's KWH usage + Previous eleven (11) months' KWH usage + Twelve (12) = Average Monthly KWH Usage

STEP 2

Average Monthly KWH Usage x Current Rate = Average Monthly KWH Charge

STEP 3

Previous KWH charge balance + Twelve (12) = One-Twelfth Previous KWH Charge Balance

STEP 4

Average Monthly KWH Charge +/- One-Twelfth Previous KWH Charge Balance + Any Additional Fees Due
Current Levelized Amount (round to nearest dollar)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY Phyllis Lammie

*All current state, federal, and local taxes that are immediately paid by the Cooperative, fuel adjustment, arrears, and any recurring monthly charges such as security lights are added to the monthly levelized amount in order to calculate the current levelized payment due.

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE June 1, 1997

ISSUED BY Beau E. A... TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
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Sheet No. 9

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Payment dates and late payment penalty remain the same as for normal billing. Participants in levelized billing must pay the full amount of the levelized payment each month by the collection date.

Failure to pay the full levelized amount, collection for late payment, removal for nonpayment, or unauthorized kilowatt hour usage will result in removal of the account from the levelized program. Accounts removed from the levelized program are placed on the normal billing program and any levelized balance is applied to the actual current billing.

Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history. Members that read their own meters must still submit monthly readings from their meters.

SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.

REVISIONS

The Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, subject to the approval of the Kentucky Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The membership shall be informed of any changes soon as possible after made through our monthly newsletter.

JUN 01 1997

ENERGY CURTAILMENT PLAN

In the event of a foreseeable or present electrical energy or capacity deficiency, the following steps shall be followed, superseding all contractual commitments with MCRECC end users, to the extent not prohibited by order of the regulatory authority having jurisdiction.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Phyllis Lammie
DIRECTOR, RATES & RESEARCH DIV.

- I. The following steps are to be implemented directly after determining energy or demand curtailment is necessary:

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE June 1, 1997

ISSUED BY Bruce E. Allen TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
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Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- C
- A. Via news media and direct member contact, appeal to all members to voluntarily reduce the use of electric energy and/or demand as much as possible.
- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- II. The following steps are to be implemented directly after determining the preceding voluntary curtailment is not sufficient:
- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
1. Nonessential services - 100%
 2. Large Industrial - 15%
 3. Residential, Commercial, and Small Industrial - 5%
- B. Utilize voltage reduction as a means of reducing KWH consumption and KW demand as is deemed a feasible and viable measure.
- C. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- III. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient:
- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
1. Large Industrial - 25%
 2. Residential, Commercial, and Small Industrial - 15%
 3. Schools - 10%
 4. Essential Services - 10%

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: John C. Neal

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY Ben S. New TITLE President/CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
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Canceling P.S.C. No. New
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CLASSIFICATION OF SERVICE

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PER UNIT

- C
 - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- IV. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient.
 - A. Implement mandatory curtailment of electric service to ALL members at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant, and employee's security.
 - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- V. To be implemented as a last resort when previous noted mandatory curtailment and fuel procurement, electrical supply, system repair or capacity remedies have not been sufficient:
 - A. If system wide deficiency exists, implement procedures for interruption of selected distribution substations and/or their associated circuits throughout the system on a rotational basis, while minimizing interruption to the essential services.
 - B. If the deficiency is regionalized within the MCRECC system, implement procedures for interruption of selected circuits within that region on a rotational basis, while minimizing interruption to the essential services.
- VI. The curtailment proceedings may be terminated entirely or in part as previously implemented as the energy or capacity deficiency is resolved and there is reasonable assurance that the new levels can be adequately supplied by MCRECC.

Definitions

Mandatory curtailment - With regard to mandatory curtailment identified in Sections II, III, and IV above, MCRECC proposes to monitor compliance after the fact to the extent feasible, as approved by the Commission. A member exceeding the

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY [Signature] TITLE President/CEO MAR 18 1996

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____ PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
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Canceling P.S.C. No. New
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CLASSIFICATION OF SERVICE

RATE
PER UNIT

C energy or demand allotment would be warned to curtail the usage or face, upon continuing noncompliance, and upon one day's written notice, disconnection of electric service for the duration of the emergency.

Large Industrial - Commercial entities whose present, historical, or potential energy or demand usage equals or exceeds 250,000 KWH/yr or 250 KVA. Exclusions from this group may include essential users such as those listed in the restoration plan.

Essential Services - Those electrical services on the MCRECC system providing essential services for the general public as identified in the restoration plan.

Nonessential Services - Electrical users deemed as having no or little impact upon the general public needs and safety:

1. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
2. General interior lighting levels greater than minimum functional levels.
3. Show-window and display lighting.
4. Parking-lot lighting above minimum functional levels.
5. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees F during operations of cooling equipment and not more than 65 degrees F during operation of heating equipment.
6. Elevator and escalator use in excess of minimum necessary for non-peak hours of use.
7. Energy use greater than that which is the minimum required for lighting or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

Schools - Educational centers acknowledged and recognized by the State of Kentucky and MCRECC as an accredited learning institution.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996 MAR 18 1996
 ISSUED BY Bernard E. [Signature] TITLE President/CEO PURSUANT TO 807 KAR 5.011,
Name of Officer SECTION 9 (1)
 Issued by authority of an Order of the Public Service Commission of Kentucky by Jordan C. Neal
 Case No. _____ dated _____ FOR THE PUBLIC SERVICE COMMISSION

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
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CLASSIFICATION OF SERVICE

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Residential, Commercial, and Small Industrial - Members and users of electrical energy on the MCRECC system not identified in any of the categories previously defined.

Appendix A

The Monthly Base Period Use' is defined as the member's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to the December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three month period due to the installation or removal of equipment or change in operating rate as computed in the formula.

Upon application by the member and agreement by MCRECC, a one-time adjustment of the monthly energy or demand use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three month usage (PQ KWH OR KW), will be made to correct any abnormalities of energy or demand use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For members connected after December 31 of the year preceding the current year by one year, base period energy or demand use will be negotiated between the member and MCRECC.

$$AMPB = \frac{CM \times PQ}{BPQ}$$

Where:

- AMPB = Adjusted Monthly Base Period (KW or KWH)
- CM = Corresponding Month during the year immediately preceding the current year
- PQ = Average use or demand (KWH or KW) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order.
Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMPB previously calculated for that month.
- BPQ = Average of corresponding three monthly billings prior to CM.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996 **MAR 18 1996**
 ISSUED BY *Blair E. ...* TITLE President/CEO PURSUANT TO 807 KAR 5.011,
Name of Officer SECTION 9(1)
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ dated _____ BY: *Jordan C. Neal*
 FOR THE PUBLIC SERVICE COMMISSION

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
Sheet No. 14
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Example: Curtailment ordered during the month of May 1991

1st Curtailment Month:

Since the April 1991 billing may not always be available, then for uniformity to all members, from the time curtailment is ordered until the May meter reading date,

$$\text{May '91} = \frac{(\text{Jan., Feb., Mar.}) '91 \times \text{May '90}}{(\text{Jan., Feb., Mar.}) '90}$$

2nd Curtailment Month:

$$\text{June '91} = \frac{(\text{Feb., Mar., Apr.}) '91 \times \text{June '90}}{(\text{Feb., Mar., Apr.}) '90}$$

3rd Curtailment Month:

Since May '91 will reflect electric use or demand under a curtailment, May '90 will be replaced with May '91 as calculated in the 1st curtailment month:

$$\text{July '91} = \frac{(\text{Mar., Apr., May}) '91 \times \text{July '90}}{(\text{Mar., Apr., May}) '90}$$

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April to May is considered the May billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY Bevan E. Jackson TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 10
Canceling P.S.C. No. 8
Sheet No. 10

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

MONITORING USAGE

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
2. The daily high/low exception report is reviewed by Cooperative billing personnel, wherein they consider the type of other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, the Cooperative will contact the member by phone or in writing for additional information.
3. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. The Cooperative will notify the member of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). The Cooperative will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

SCHEDULED BILLING, METER READINGS AND NOTICE DATES

An approximate schedule of the Cooperative's meter reading, billing, payment due, and delinquent and cutoff notice dates is as follows:

CYCLE	METER READING DATE	DATE BILLED	DUE DATE	DELINQUENT NOTICE MAILED	CUTOFF DATE
I - II	23	30	18	20	
III - IV	3	11	28	30	

DATE OF ISSUE February 25, 2011 DATE EFFECTIVE February 17, 2011
ISSUED BY *Grant E. McNeer* TITLE *Grant E. McNeer*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00222 dated February 17, 2011

**KENTUCKY³
PUBLIC SERVICE COMMISSION**
**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**
TARIFF BRANCH
Brent Kirtley
**EFFECTIVE
2/17/2011**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served

P.S.C. 12

Sheet No. 11

Cancelling P.S.C. No. 9

Sheet No. 11


CLASSIFICATION OF SERVICE

Cycle I and II - Breckinridge, Grayson, Meade, Ohio
Cycle 3 and 4 - Breckinridge, Grayson, Hancock, Hardin, Meade, Ohio

BILL FORM - Rate Schedule 1 and 2

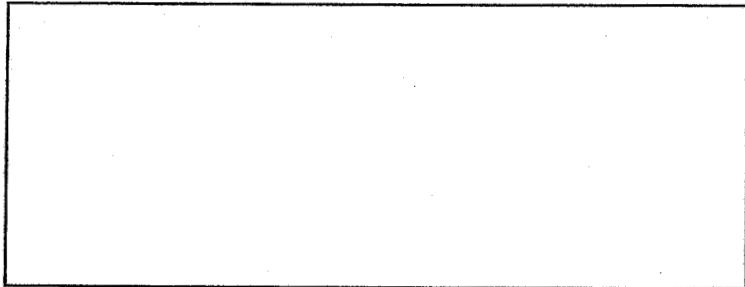
Failure to receive bill does not void penalties for late payment and service disconnection.

ACCOUNT NUMBER		READING		METER NUMBER	MULTI	KWH USED	AMOUNT
CUSTOMER NAME		Present		Previous			
SERVICE ADDRESS							
CLASS							
SERVICE	CLASS	READING	READING	METER NUMBER	MULTI	KWH USED	AMOUNT
From	To	Present	Previous				



Meade County RECC
P.O. Box 489 A Touchstone Energy Cooperative KY
Brandenburg, KY 40108


TOTAL DUE NOW
DUE DATE
AMT DUE AFTER
DUE DATE



COMPARE YOUR USAGE

PERIOD	DAYS	ELECT. KWH USED	DAILY AVG. KWH	AVG'S USAGE/DAY
CURRENT				
LAST MONTH				
YEAR AGO				

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



Meade County RECC
P.O. Box 489 A Touchstone Energy Cooperative KY
Brandenburg, KY 40108

ACCOUNT NO.	
PRIOR BALANCE	
NET AMOUNT DUE	
BILL DUE DATE	
PENALTY IF PAID LATE	
TOTAL DUE IF PAID LATE	

Amount Paid \$ _____
(Please fill in payment amount)

To pay by Credit Card, please see reverse side.
Please enter any address or phone corrections in the space provided below.

MAY 01 2002

FORWARD TO 807 KAR 5011.

I am voluntarily adding \$ _____ to my payment for the Winter Care Energy Fund.

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002
ISSUED BY Brian E. Stehant TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ dated _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served

P.S.C. 12

Sheet No. 12

Cancelling P.S.C. No. 8

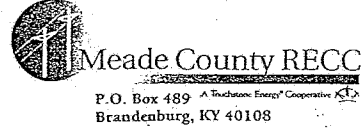
Sheet No. 12

CLASSIFICATION OF SERVICE

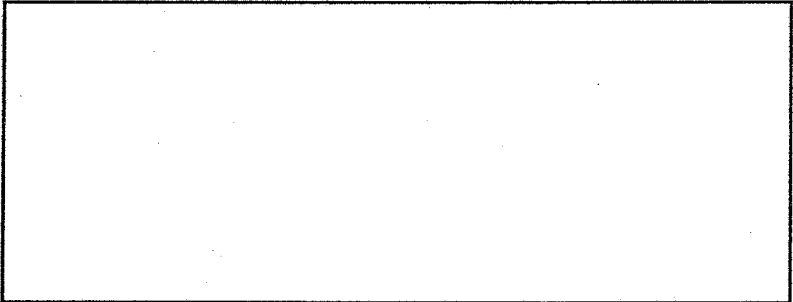
BILL FORM - Rate Schedule 3 and 4

Failure to receive bill does not void penalties for late payment and service disconnection.

ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
CLASS	
SERVICE	READINGS
From To	Present Previous



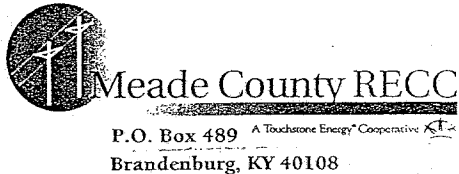
METER NUMBER	MILE	KWH USED	AMOUNT						
				BEADINGS					
From	To	Present	Previous						
			TOTAL DUE NOW ↓						
			<table border="1"> <tr> <td>DUE DATE</td> <td></td> </tr> <tr> <td>AMT DUE AFTER</td> <td></td> </tr> <tr> <td>DUE DATE</td> <td></td> </tr> </table>	DUE DATE		AMT DUE AFTER		DUE DATE	
DUE DATE									
AMT DUE AFTER									
DUE DATE									



COMPARE YOUR USAGE

PERIOD	DAYS	ELECT KWH USED	DAILY AVG KWH
CURRENT			
LAST MONTH			
YEAR AGO			

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



ACCOUNT NO:	
PRIOR BALANCE:	
NET AMOUNT DUE:	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
BILL DUE DATE:	
PENALTY IF PAID LATE:	
TOTAL DUE IF PAID LATE:	

Amount Paid **MAY 01 2002**
(Please fill in payment amount)

To pay by Credit Card, please see reverse side.

Please enter any address or phone corrections in the spaces provided.
SECTION 9 (1)
 BY Stephen O. Blue
 SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE = May 1, 2002
 ISSUED BY [Signature] TITLE President/CEO
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
 in Case No. _____ dated _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 12
Sheet No. 13
Cancelling P.S.C. No. 8
Sheet No. 13

CLASSIFICATION OF SERVICE

**BILL FORM - Late/Disconnect Notice
PAST DUE NOTICE**

ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
DATE OF THIS NOTICE	
DATE BILL WAS DUE	
DISCONNECT DATE	
AMOUNT DUE	



Meade County RECC
A Touchstone Energy Cooperative
P.O. Box 489
Brandenburg, KY 40108

OFFICE HOURS: 7:30 TO 4:30 Monday-Friday
Brandenburg (270) 422-2162
Hardinsburg (270) 756-5172

NOTICE OF INTENTION TO DISCONTINUE SERVICE

According to our records, your electric service bill of the above date for the above amount is now past due. This may be an oversight on your part. If so, please accept this as a friendly reminder. **HOWEVER, IF THE BILL IS NOT PAID BY ***** it will be necessary to dispatch a serviceperson to collect same at which time you will be charged an additional \$***** service charge.**

THIS IS YOUR FINAL NOTICE. Service will be discontinued without further notice if not paid in the time specified.

IF YOU HAVE PAID YOUR BILL SINCE THE DUE DATE, PLEASE DISREGARD.

Member's Rights and Remedies Regarding this Notice.

Notice is hereby given that your service will be terminated on the date indicated on this notice in keeping with our policy for non-payment of your utility bill. This termination date will not be affected by receipt of any subsequent bill.

Service will be terminated on the date indicated unless you deliver to this office or the serviceperson sent to terminate your service the total amount of your delinquent bill as shown on this notice. If you elect to pay the serviceperson sent to terminate your service, a service charge as indicated on this notice will be added to the above bill.

You have the right to protest the discontinuance of this service by contacting the cooperative office at the address or phone number appearing on this notice. There will be on duty during the published hours of operation an employee to answer your questions regarding your bill or to resolve disputes over the amount of your bill. This employee has the authority to retain your service by negotiating a partial payment plan or by accepting a partial payment where good faith is shown in meeting your financial obligation.

You are further advised that in the event of existing illness or infirmity on your premises, service will not be discontinued within thirty (30) days after the date of this notice, provided that you obtain a certificate signed by a physician, a registered nurse, or a public health official stating that in the opinion of the person making the certification that discontinuance of service will aggravate a debilitating illness or infirmity.

Local, state and federal programs are available which provide financial assistance in payment of utility bills for those who may qualify for such assistance under certain conditions. Meade County RECC will, upon request, make available a list of known assistance programs or you may call the Kentucky Association for Community Action, Inc. at 1 (800) 456-3452 or the Department of Human Resources, Ombudsman, Toll Free 1 (800) 372-2973.

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



Meade County RECC
A Touchstone Energy Cooperative
P.O. Box 489
Brandenburg, KY 40108

ACCOUNT NO.:	
DISCONNECT DATE:	
TOTAL AMOUNT DELINQUENT:	

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Amount Enclosed: MAY 01 2002
(Please fill in payment amount)

Please enter any address or phone corrections in the space provided.
BY *Stephan Bill*
SECRETARY OF THE COMMISSION

PAST DUE NOTICE

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002
ISSUED BY *Beau E. [Signature]* TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ dated _____.